

1 Q. **Reference: Exhibit 9.**

2 Please provide the NP rate design in the event the demand charge was maintained  
3 at the \$4/kW level, no generation credit was provided for curtailable load, the first  
4 block rate was retained at the \$0.02786 level as proposed, and the Second block  
5 rate was set to collect the residual revenue requirement.  
6  
7

8 A. The \$0.02786 per kWh 1<sup>st</sup> block rate that is referred to on line 4 has changed to  
9 \$0.03411 as a result of the refiled 2015 Test Year. If the demand charge was  
10 maintained at \$4 per kW, the proposed 2<sup>nd</sup> block energy rate would be \$0.124 per  
11 kWh. Please see Hydro's response to CA-NLH-026. [ ]  
12

13 The provision of a credit for NP's curtailable load does not impact the 2015 Test  
14 Year Revenue requirement from NP. If NP was not provided a credit for the  
15 curtailable load, NP would curtail customer load at time of peak thereby resulting in  
16 the same native peak forecast for the 2015 Test Year.